

Stage 04: Final Modification Report

iGT070S:

Removal of redundant Ancillary documents following the implementation of Single Service Provision

At what stage is this document in the process?

- 01 Modification Proposal
- 02 Workgroup Report
- 03 Draft Modification Report
- 04 Final Modification Report



This modification seeks to facilitate the removal of ancillary documents from the iGT UNC Section K which become redundant following the introduction of Single Service Provision.



Panel determined to implement/not implement the Modification (SG)



High Impact:



Medium Impact:



Low Impact:
All iGT UNC Parties

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About this document:

This document is a Final Modification Report, presented to the Panel on 20th May 2015.

The Panel will consider the views presented and decide whether or not this self-governance change should be made.



Any questions?

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1. Plain English Summary

Is this a Self-Governance Modification?

The Modification Panel has agreed that this Modification should be subject to Self-Governance; there are no material impacts to consumers or competition, and the Modification is properly for administration purposes in connection with the wider implementation of iGT039.

If so, will this be progressed as a Fast Track Modification?

The Modification Panel has agreed that this Modification does not meet the criteria for Fast Track Self-Governance.

Rationale for Change

The introduction of Single Service Provision will move processes previously provisioned under the iGT UNC into the UNC to be carried out by Xoserve, therefore deeming the documents redundant and requiring their removal from the code. For clarity, these Ancillary Documents will only become redundant if and when iGT039 is implemented.

Solution

This modification seeks to remove the redundant Ancillary Documents from Section K to coincide with the introduction of Single Service Provision (iGT039) legal text amendments.

Relevant Objectives

The Proposer and Workgroup believe this Modification better facilitates Objective (f) - Promotion of efficiency in the implementation and administration of the Code.

Implementation

The implementation of this Modification will be conjunction with the delivery of the implementation of Single Service Provision (iGT039).

2. Rationale for Change?

As part of iGT039 Workgroup it was highlighted that changes in processes following the introduction of Single Service Provision (SSP) could result in some of the current Ancillary Documents becoming redundant. In November 2014 the iGT Shipper Workgroup reviewed all Ancillary Documents within Section K-2.

The Workgroup confirmed that the following Ancillary Documents were to be removed as they are no longer required because the process they relate to will no longer be followed post Single Service Provision implementation/Project Nexus go live – the individual sections being removed as part of iGT039 have also been referenced.

- Inspection Notification File Format and Response File
 - Section E 2.27 (Section E 3.6 in v8.3)
- Unbundled Meter Reading File Formats
 - Section E 2.28 (Section E 3.7 in v8.3)
- Meter Reading Validation Rules
 - Section E 8.3 (Section E 9.3 in v8.3)
- Fax Forms
 - Section CI 1.1 (Fax form meanings)
 - Section CI 8.1
- Third Party Metering and MAM ID Communication (removed in iGT39 wording)
 - Section D 1.3(c)
 - Section D 2.7
 - Section E 2.20 d (b)
 - Section E 2.20 e (b)
- Data Items Relevant to Smart Metering Flow Files (removed in iGT039 wording)
 - Section D 2.10

The individual references to these Ancillary Documents have been removed in the Legal Text that has been prepared to support the implementation of iGT039. The only amendment required was to remove the reference to these documents within Section K (K-2).

The Workgroup agreed that the Rationale for Change was appropriate and complete.

3. Solution

To remove all reference to the following Ancillary Documents from within Section K to align the Ancillary Document set to the legal text being implemented as part of iGT039:

- Inspection Notification File Format and Response File
- Unbundled Meter Reading File Formats
- Meter Reading Validation Rules
- Fax Forms
- Third Party Metering and MAM ID Communication
- Data Items Relevant to Smart Metering

Following consideration of the Modification and discussion around any alternative solutions, the Workgroup agreed that the solution fully achieved the purpose of the Modification and proposed no further changes.

4. Relevant Objectives

Impact of the modification on the Relevant Objectives:	
Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	None
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The Workgroup agreed that this Modification would facilitate:

Objective (f)

The introduction of iGT039 will introduce a Single Service Provision which renders the Ancillary Documents redundant; therefore the removal of the documents will be prudent to ensure the appropriate processes are followed and referenced within the iGT UNC. Subsequently, the iGT UNC will also become clearer to the Code parties.

5. Impacts and Costs

The Workgroup considered that there were no impacts or significant costs of implementation.

6. Likely Impact on Consumers

The Workgroup considered that there were no likely impacts on consumers.

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7. Likely Impact on Environment

The Workgroup considered that there was no likely environmental impact.

8. Implementation

The Workgroup agreed that implementation of iGT070 must be aligned with the Project Nexus Go Live Date (currently 1st October 2015).

9. Legal Text

APPENDIX K-2 iGT UNC Ancillary Documents

Pipeline Operator Standards of Service Query Management

~~Inspection Notification File Format and Response File~~

~~iGT UNC Meter Reading Validation Rules and Rejection Codes~~

~~Use of Unbundled Meter Readings File Format and Response Files for Cyclic Meter Readings~~

Password Protection Protocols

iGT AQ Review Procedures

~~Fax Forms—Smaller Supply Point and Fax Forms—Larger Supply Point~~

RPC Invoice Template

CSEP NExA Tables

~~Third Party Metering Activity and MAM ID Communication~~

~~Data Items Relevant to Smart Metering File Flows~~

Note:

The implementation of this Modification Proposal will result in the deletion of the Ancillary Documents as indicated in the above list.

The Workgroup agreed that the legal text was appropriate and fully met the requirements of the solution.

10. Consultation Responses

Representations were received from the following parties:

Company / Organisation Name	Support Implementation or Not?
SSE Energy Supply	Supports
E.ON	Supports
npower	Supports
British Gas	Supports
Brookfield Utilities	Supports

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Summary of Comments

Self-Governance Status

All respondents agreed that iGT070 should be a self-governance change, understanding the Modification to successfully fulfil the criteria for self-governance.

Relevant Objectives

All respondents agreed that iGT070 should better facilitate Relevant Objective (f) – Promotion of efficiency in the implementation and administration of the Code.

Impacts and Costs

No respondents identified any additional impacts or development costs associated with the implementation of iGT070. One respondent considered that any costs associated with iGT070 were part of the overall costs associated with the implementation of Project Nexus and therefore specific development costs could not be derived.

Legal Text

All respondents agreed that the drafted legal text delivers the intent of the Modification.

Implementation

All respondents agreed that the Implementation Date for iGT070 should be aligned with the Project Nexus Go Live Date (1st October 2015). It was noted by one respondent that the Modification represented a change to governance only and therefore a minimum lead time would be required.

11. Panel Discussions

This section should contain a summary of the discussions held at the Panel meeting at which the FMR was raised.

Panel will discuss this Final Modification Report on 20th May 2015.

12. Recommendation

Having considered the Modification Report for iGT070S, the Panel determines:

- That proposed self-governance Modification iGT070S be made; or
- That proposed self-governance Modification iGT070S not be made.