

iGT UNC - TRANSITION DOCUMENT

1. **Introduction**

- 1.1 This is the Transition Document which forms part of the iGT UNC
- 1.2 In this Transition Document the following words and expressions shall have the following meanings:

"iGT UNC Implementation Date" the first date with effect from which the iGT UNC was incorporated into the Network Codes of an iGT UNC Operator;

"iGT UNC Operators" shall have the meaning in Part L of the Main Document;

"Individual Network Code" shall have the meaning in Part L of the Main Document;

"Main Document" shall mean Parts A to M of the iGT UNC;

"Network Code" shall have the meaning in Part A of the Main Document

"Representative" shall have the meaning in Part L of the Main Document;

2. **Delayed implementation**

- 2.1 On a date to be determined by the iGT UNC Operators and notified to Pipeline Users by the Representative, the following Clauses of the Main Document shall be amended as set out in Clause 2.2
- 2.2 Part CI 6.2 (a) shall be amended to read as follows:
- (e) in the case of a New Supply Meter Point which is comprised in a Smaller Supply Point at which the Supply Point Premises are domestic premises, for the period from the First Supply Point Registration Date until the end of the Gas Year in which such Supply Point Registration Date occurred, shall be the quantity determined in accordance with Table 1 contained in Appendix CI-1.
- 2.3 Insert Appendix CI-1 after Part CI as follows:

Appendix CI-1

Table 1

ESTIMATED AVERAGE ANNUAL GAS CONSUMPTION FOR NEW BUILD DWELLINGS IN THE UK							
NExA AQ Values Effective from.....							
Band	House Type	South SW, NT, WS, SO (92%)		Average WN, SE, NW, EA, EM, WM, NE (0%)		North NO, SC (108%)	
		AQ (kWh)	TPA	AQ (kWh)	TPA	AQ (kWh)	TPA
A	1 Bed	8,815	301	9,585	327	10,127	346
B	2BF, 2BT	10,639	363	11,270	385	11,659	398
C	2BS, 2BD, 3BT, 3BF	13,120	448	13,530	462	14,255	486
D	3BS, 2BB	14,348	490	14,611	499	15,871	542
E	3BD, 3BB	16,180	552	17,303	590	19,758	674
F	4BD, 4BT, 4BS, 4BB	19,823	676	21,195	723	22,690	774
G	5BD, 5BS, 6BD	28,077	958	30,035	1,025	31,176	1,064

2.4 The existing Clause 8.3 shall be renumbered as Clause 8.4. Clauses 8.1 to 8.3 of Part F shall be amended to read as follows:

Calculation by the Pipeline Operator in respect of NDM Supply Point Components

8.1 The Pipeline Operator will calculate and provide to the Large Transporter, separately in respect of each Pipeline User and each CSEP User associated with that Pipeline User (for each such Pipeline User and CSEP User) in respect of each Larger EUC CSEP and Smaller EUC CSEP which have changed:

- (a) the Aggregate EUC CSAQ;
- (b) the aggregate number of the Relevant EUC Supply Meter Points.

8.2 The information under Clause 8.1 is to be provided to the Large Transporter on each Wednesday (or if Wednesday is not a Business Day on the next Business Day) of each week. For the avoidance of doubt no modification may be made to this Clause 8.2 unless the Authority consents to or directs the same.

8.3 The Pipeline Operator shall, within 5 Business Days of the same being provided to the Large Transporter, provide to a Pipeline User in respect of that Pipeline User details of its Aggregate EUC CSAQs provided to the Large Transporter pursuant to Clause 8.1.

2.5 Part F 13 shall be amended to read as follows:

13 Calculation of Pipeline Shrinkage Factor

- 13.1 Not later than 1st August in each Gas Year the Pipeline Operator shall:
- (a) in good faith and as accurately as is reasonably practicable:
 - (i) assess whether the Pipeline Shrinkage Factor will in the current Gas Year have accurately reflected Pipeline Shrinkage; and
 - (ii) estimate (in accordance with Clause 13.2) the value of the Pipeline Shrinkage Factor to apply in the following and in each Gas Year;
 - (b) provide to the Large Transporter such estimated value and assessment and details (sufficient to enable the Large Transporter to verify the same) of the basis on which such value was estimated and assessment was made.
- 13.2 The value of the Pipeline Shrinkage Factor to apply in a particular Gas Year shall be established so as to take account of the extent by which (in accordance with Clause 13.1(a)(i) it is assessed that Pipeline Shrinkage in the preceding year will be over or under-estimated.
- 13.3 Each Pipeline User acknowledges that the Pipeline Shrinkage Factor in respect of the First Gas Year is as set out in the NEXA.
- 13.4 Each Pipeline User shall provide to the Pipeline Operator in a timely manner all relevant information in order to help the Pipeline Operator to comply with its obligations under clause 13.1(a).
- 13.5 The Pipeline Operator shall negotiate in good faith with the Large Transporter in respect of the determination of the Pipeline Shrinkage Factor, and shall use (as far as is reasonably practicable) the information provided to the Pipeline Operator by Pipeline Users in accordance with Clause 13.4.

3. Transitional Rules

- 3.1 Prior to the iGT UNC Implementation Date:
- (a) the iGT UNC Operators have nominated (by notice to the Authority) not more than three (3) individuals to be iGT UNC Operator Representatives;
 - (b) the Relevant Designated Person has nominated (by notice to the Authority) not more than three (3) individuals to be Pipeline Users's Representatives.
- 3.2 With effect from the iGT UNC Implementation Date, the Voting Members of the iGT UNC Modification Panel shall be the persons nominated pursuant to Clause 3.1(a) and (b).

- 3.3 Prior to the iGT UNC Implementation Date the iGT UNC Operators have nominated (by notice to the Authority) an individual to be the Panel Chairman and an individual to be the Representative.

4 Modification Proposals

- 4.1 Where, immediately prior to the iGT UNC Implementation Date:
- (a) an ES Modification Proposal has been made pursuant to the Network Code of ES Pipelines Limited; and
 - (b) ES Pipelines has either not submitted an ES Draft Modification Report or an ES Final Modification Report to the Authority or (as the case may be) the Authority has not decided whether to direct that a modification be made (or as the case may be) to consent to the relevant modification

the ES Modification Proposal shall be deemed with effect from the iGT UNC Implementation Date to be a Modification Proposal (identical in its purpose and effect to the ES Modification Proposal made in respect of the iGT UNC in accordance with the Modification Rules.

- 4.2 ES Urgent Modification Proposal (Modification Number ESP127) has been made prior to the iGT UNC Implementation Date and an ES Final Modification Report in respect thereof has been submitted to the Authority but no Authority decision has been received. Pursuant to Clause 4.1, ES Urgent Modification Proposal (Modification Number ESP127) shall be deemed with effect from the iGT UNC Implementation Date to be an Urgent Modification Proposal in respect of the iGT UNC (with Modification Number iGT001) made in accordance with the Modification Rules.
- 4.3 For the purposes of this Clause 4, the terms "ES Modification Proposal", "ES Draft Modification Report" "ES final Modification Report" and "ES Urgent Modification Proposal" have the meanings given to "Modification Proposal", "Draft Modification Report" "Final Modification Report" and "Urgent Modification Proposal" in Part M of the Network Code of ES Pipelines Limited as in effect immediately prior to the iGT UNC Implementation date.
- 4.4 If the Authority determines to direct the implementation of Modification Proposal iGT001, with effect from the date of implementation of that Modification Proposal Clause 6 of Part F shall be amended as follows and the AQ Procedures Document shall be replaced with the document attached entitled: iGT UNC AQ Procedures Document Revision 0.2.

"6 Annual Quantity

- 6.1 For the purposes of this Clause 6:
- (a) the "**relevant Gas Year**" is the Gas Year in which the Annual Quantity of a Supply Meter Point is to apply;
 - (b) the "**preceding Gas Year**" is the Gas Year ending at the start of the relevant Gas Year;

- (c) the "**User Provisional Annual Quantity**" is the Registered User's determination of what the Provisional Annual Quantity in respect of a Supply Meter Point should be;
- (d) the "**AQ Procedures Document**" is the document so entitled and issued from time to time by the Pipeline Operator and which for the purposes of the Modification Rules only shall be deemed to be incorporated into and form part of the Code.
- (e) "SOQ" in respect of a Larger Supply Point is:
 - (i) in respect of any DM Supply Point Component, the Registered DM Capacity in respect of that Supply Point Component; and
 - (ii) in respect of any NDM supply Point Component, an amount of capacity determined in accordance with the formula set out in Section H4.1 of the UNC.

6.2 For each relevant Gas Year, the Pipeline Operator shall determine the provisional Annual Quantity in respect of each Supply Meter Point. Subject to Clauses 6.3B and 6.3C, the "**Provisional Annual Quantity**" shall be:

- (a) in respect of an NDM Supply Meter Point which has been Isolated at any time during the Relevant Metered Period or for a DM Supply Meter Point which has been Isolated at any time during the period of 12 months ending on the AQ Review Date, the Annual Quantity applicable for the preceding Gas Year;
- (b) in respect of a DM Supply Meter Point where paragraph (a) does not apply, where there are Metered Quantities for each Day in the period of 12 months ending on the AQ Review Date, the sum of such Metered Quantities;
- (c) in respect of an NDM Supply Meter Point where paragraph (a) does not apply or where Part F6.4 does not apply, the quantity assumed to be offtaken in a period of 12 months, as determined in accordance with Part F4; or
- (d) in respect of a Supply Meter Point where paragraphs (a) (b) and (c) do not apply, the Annual Quantity applicable for the preceding Gas Year unless the Supply Meter Point is a New Supply Meter Point (other than a New Supply Meter Point referred to in paragraph (e)) in which case the Provisional Annual Quantity shall be the estimated quantity provided by the first Registered User in accordance with Part CV5.1;
- (e) in the case of a New Supply Meter Point which is comprised in a Smaller Supply Point at which the Supply Point Premises are domestic premises, for the period from the First Supply Point

Registration Date until the end of the Gas Year in which such Supply Point Registration Date occurred, shall be the quantity determined in accordance with the NExA;

- (f) in respect of a Supply Meter Point (where paragraphs (a) (d) and (e) do not apply) in respect of which the Pipeline Operator does not have two Meter Readings which comply with the requirements of this Clause 6, the Annual Quantity applicable for the preceding Gas Year

and the "Provisional Annual Quantity" of a Supply Point or Supply Point Component is the sum of the Provisional Annual Quantities for each Supply Meter Point comprised in that Supply Point Component.

6.3A The Pipeline Operator:

- (a) will not use any estimated Meter Readings;
- (b) will not use any Meter Readings obtained after 12th May in the preceding Gas Year;
- (c) may determine without prejudice to paragraph (b) not to use any Meter Readings provided after 26th May in the preceding Gas Year

for the purposes of calculating the Provisional Annual Quantities pursuant to Clause 6.2. No Provisional Annual Quantity may be less than 1.

6.3B If following the Pipeline Operator's determination of the Provisional Annual Quantities of Supply Meter Points pursuant to Clause 6.2, a Smaller Supply Point would be reclassified as a Larger Supply Point in circumstances where such Supply Point:

- (a) has had a Supply Meter replaced more than once in the preceding 12 months;
- (b) has a Prepayment Meter or has had a Prepayment Meter in the preceding 12 months;
- (c) has not had a Supply Meter replaced but a Meter Reading (used in the determination of the Provisional Annual Quantity) ends in 0 or 9999/99999 etc (depending on the number of dials); or
- (d) has a Provisional Annual Quantity which is more than 500% more or less than the Annual Quantity applicable for the Supply Point for the preceding Gas Year;

the Provisional Annual Quantity of each of the Supply Meter Points comprised in the Supply Point shall be the respective Annual Quantities applicable for the preceding Gas Year.

- 6.3C The Pipeline Operator shall examine the Provisional Annual Quantity determined pursuant to Clause 6.2 in respect of each Larger Supply Point and if it has reason to believe that any such Provisional Annual Quantity is in error, the Provisional Annual Quantity of such Larger Supply Point shall be the Annual Quantity applicable for the preceding Gas Year.
- 6.4 Subject to the Pipeline Operator receiving certain data specified in the AQ Procedures Document from the Large Transporter by no later than the date which is 3 Business Days after the 12th May in the preceding Gas Year, the Pipeline Operator shall no later than 7th July in the preceding Gas Year notify to each Registered User in the format provided in the AQ Procedures Document the Provisional Annual Quantity in respect of the relevant Gas Year for each of its Registered Supply Meter Points and supporting details including:
- (a) the Supply Meter Point Reference Number; and
 - (b) where available, the Meter Readings used by the Pipeline Operator to determine the Provisional Annual Quantity.

The Pipeline Operator may receive from the Large Transporter by the date which is 3 Business Days after 31st July in the preceding Gas Year an update of the data specified in the AQ Procedures Document as referred to above which update is intended to cover the period from and including 13th May to and including 31st July.

- 6.5 The Pipeline Operator will endeavour in the notification made pursuant to Clause 6.4, to identify to the Registered User any Supply Meter Points comprised in a Smaller Supply Point which as a result of the Provisional Annual Quantities would be reclassified as a Larger Supply Point and vice versa.

6.6

- (a) Save in any case where the Provisional Annual Quantity has been determined by the Pipeline Operator in accordance with the provisions of the NExA, following notification of the Provisional Annual Quantity, the Pipeline User which is the Registered User at the time of receipt of such notification may subject to Clause 6.6(c) and where the provisions of Clause 6.6(b) apply:
 - (i) in the case of a Smaller Supply Point where it considers that the Provisional Annual Quantity should be greater or lesser than the Provisional Annual Quantity notified by the Pipeline Operator by not less than 20%; or
 - (ii) in respect of any Larger Supply Point,

not later than 11th August in the preceding Gas Year notify the Pipeline Operator that it considers that the Provisional Annual Quantity does not satisfy the requirement in Clause 6.8 ("User

Provisional Annual Quantity"). A notification by the Registered User pursuant to this Clause 6.6(a) must contain (unless the Pipeline Operator agrees otherwise) details of all those Provisional Annual Quantities notified to it in respect of which the Registered User wishes to raise an objection and must be made in the format provided in the AQ Procedures Document. No objection may be raised in respect of a Provisional Annual Quantity for a Supply Point in respect of which its First Supply Point Registration Date was not more than 26 weeks before the 7th July in the preceding Gas Year.

- (b) The provisions referred to in Clause 6.6(a) are:
 - (i) that the Registered User reasonably considers that the Pipeline Operator's calculation of the Provisional Annual Quantity is derived from:
 - (aa) Meter Readings that are incorrect or were taken prior to Meter Readings available to the Registered User and/or
 - (bb) materially incorrect details of the Supply Meter Installation for the relevant Supply Meter Point; or
 - (ii) where the Pipeline Operator has determined the Provisional Annual Quantity in accordance with Clauses 6.2(a) or 6.2(d).
- (c) Where, in respect of any Supply Point, the Registered User notifies the Pipeline Operator of a User Provisional Annual Quantity in accordance with Clause 6.6(a) it shall warrant that:
 - (i) in reviewing the Provisional Annual Quantity:
 - (aa) it has applied a methodology that is consistent to all Supply Points for which it is the Registered User; and
 - (bb) it has applied a methodology that does not materially differentiate in its treatment of Supply Points where the User Provisional Annual Quantity may be greater than the Provisional Annual Quantity notified by the Pipeline Operator and Supply Points where the User Provisional Annual Quantity may be less than the Provisional Annual Quantity notified by the Pipeline Operator;
 - (cc) it has not used any estimated Meter Readings in calculating the Provisional Annual Quantity; and

- (dd) it has not used any Meter Readings obtained after 31st July in the preceding Gas Year.
 - (ii) it has notified the Pipeline Operator of all User Provisional Annual Quantities resulting from the application of the methodology referred to in -paragraph (i) above that satisfy the requirements set out in Clause 6.6(a).
 - (d) The Pipeline Operator will accept or reject objections raised by a Pipeline User to a Provisional Annual Quantity within 21 days of receiving the same. The Pipeline Operator will be entitled to reject without consideration, notice or liability any notification by a Pipeline User which does not comply with the requirement in paragraph (a) and where exercising such right to reject, will endeavour to give the Pipeline User a reason therefor and will be entitled to reject an objection in respect of a Provisional Annual Quantity for the reasons and in the format provided in the AQ Procedures Document. The Pipeline Operator may not reject an objection solely for the reason that the Meter readings used to raise an objection have not previously been supplied to and accepted by the Pipeline Operator.
 - (e) The limitations upon notification contained in paragraph (a)(i) shall not apply where the User Provisional Annual Quantity will result in a Smaller Supply Point being reclassified as a Larger Supply Point.
- 6.7 When submitting a notification pursuant to Clause 6.6, the Registered User
 - (a) shall specify the User Provisional Annual Quantity and may specify reasons for the notification and supporting evidence; it being acknowledged by Pipeline Users that the provision thereof will assist the Pipeline Operator in determining whether it accepts the User Provisional Annual Quantity.
 - (b) shall record evidence (and shall make such evidence available for inspection where reasonably requested) to support the applicable provision of Clause 6.6(b) and the warranty given pursuant to Clause 6.6(c).
- 6.8 The requirement referred to in Clause 6.6 is that the Provisional Annual Quantity, User Provisional Annual Quantity or Annual Quantity of a Supply Meter Point should represent reasonable assumption(s) as to the quantity offtaken (or, in the case of a New Supply Meter Point or a Supply Meter Point notified to the Pipeline Operator under Clause 6.17(a)(ii), which would have been offtaken) from the Pipeline in the period of 12 months by reference to which the Provisional Annual Quantity, User Provisional Annual Quantity and the Annual Quantity is determined. The variable that determines the End User Category of the Supply Point should reflect reasonable assumptions as to the quantity offtaken from

the Pipeline during the period from the 1st December to 31st March in the preceding Gas Year.

6.9 Where a Pipeline User makes a notification pursuant to Clause 6.6, the Pipeline User and the Pipeline Operator will co-operate and endeavour to agree in good faith by not later than 7th September in the preceding Gas Year, the Annual Quantity for each Supply Meter Point included in such notification.

6.10 The "**Annual Quantity**" of a Supply Meter Point shall be either:

(a) where following a notification under Clause 6.4 the Pipeline Operator considers that the requirement in Clause 6.6 is satisfied the User Provisional Annual Quantity; or

(b) where following a notification under Clause 6.6, the Pipeline Operator does not consider that the requirement in Clause 6.8 is satisfied, the Annual Quantity for the preceding Gas Year; or

(c) where paragraph (a) or (b) does not apply, the Provisional Annual Quantity.

6.11 The "**Annual Quantity**" of a Supply Point or a Supply Point Component is the sum of the Annual Quantities for each Supply Meter Point comprised in that Supply Point or Supply Point Component.

6.12 Subject to Clause 6.2, where a DM Supply Meter Point becomes an NDM Supply Meter Point or an NDM Supply Meter Point becomes a DM Supply Meter Point, the Annual Quantity of the Supply Meter Point shall not be affected by a change in its status to NDM or DM.

6.13 Subject to Clause 6.2, where a Supply Meter Point is Isolated, the Annual Quantity for that Supply Meter Point shall remain unchanged.

6.14 The Pipeline Operator shall not later than 15th September in the preceding Gas Year notify to each Pipeline User

(a) the Annual Quantity for each Supply Meter Point included in the notification made pursuant to Clause 6.4 for the relevant Gas Year;

(b) the applicable End User Category (where appropriate) in respect of each Supply Point;

(c) in respect of each Larger Supply Point, the SOQ.

The Pipeline Operator will provide to the Large Transporter by the same date the information referred to in Part F8.1 using the Annual Quantities and applicable End User Categories for the relevant Gas Year.

- 6.15 The Pipeline Operator shall not later than 13th October in the relevant Gas Year notify to each Registered User
- (a) the Annual Quantity in respect of the relevant Gas Year for each of its Registered Supply Meter Points as at a date between 1st October and 12th October determined by the Pipeline Operator;
 - (b) the applicable End User Category (where appropriate) in respect of each Supply Point;
 - (c) the SOQ for each of its Larger Supply Points.
- 6.16 For the purposes of this Clause 6.16, the "**Effective Period**" shall mean the Gas Year excluding the period of time commencing from and including 1st August until and including 14th September. Where a Supply Point Confirmation made in respect of a Larger Supply Point becomes or will become effective during the Effective Period the Proposing User may during the Effective Period not later than 23 Business Days after the Supply Point Registration date nor more than 7 Business Days earlier, notify the Pipeline Operator that the Proposing User considers that the Annual Quantity of a Supply Meter Point or (as the case may be) variable that determines the End User Category of the Supply Point comprised in the Proposed Supply Point fails to satisfy the requirement in Clause 6.8 and shall have the right to appeal the Annual Quantity under Clause 6.17(a)(i).
- 6.17 Following the notification of the Annual Quantity pursuant to Clause 6.14:
- (a) in respect of any Larger Supply Meter Point, the Registered User may not later than 31st July of the relevant Gas Year (or in the case of Larger Supply Meter Points under Clause 6.16, 23 Business Days after the Supply Point Registration Date during the Effective Period) notify the Pipeline Operator that the Registered User considers that the Annual Quantity of that Supply Meter Point fails to satisfy the requirement in Clause 6.8 either:
 - (i) on the basis of substantial evidence as to the actual consumption of gas; or
 - (ii) because of a change in the Consumer's Plant which results in a change in the basis on which gas is consumed.
 - (b) Notwithstanding the Registered User's right to appeal in paragraph (a) in respect of any Larger Supply Meter Point, the Registered User may not later than 31st July in the relevant Gas Year notify the Pipeline Operator that the Registered User considers that the Annual Quantity of a Supply Meter Point fails to satisfy the requirement in Clause 6.8 provided that the Registered User may only so notify the Pipeline Operator in the case of:

- (i) a Larger Supply Meter Point where the Registered User's reasonable estimate of the Annual Quantity is equal to or less than 50% of the Annual Quantity or is equal to or greater than 200% of the Annual Quantity; and
 - (ii) a Smaller Supply Meter Point where the Pipeline User considers that it should be a Larger Supply Meter Point.
 - (c) where a Registered User so notifies the Pipeline Operator:
 - (i) pursuant to paragraph (a)(i) or paragraph (b) and the Registered User shall with such notice provide to the Pipeline Operator the Registered User's reasons or evidence for its view and a reasonable estimate of the quantity or (as the case may be) value which the Registered User considers should be the Annual Quantity or such variable of such Supply Meter Point;
 - (ii) pursuant to paragraph (a)(ii) the Registered User shall with such notice provide to the Pipeline Operator in a format specified by the Pipeline Operator details of the Registered User's reasons or evidence for its view and a reasonable estimate of the quantity or (as the case may be) value which the Registered User considers should be the Annual Quantity or such variable of such Supply Meter Point.
 - (d) the Pipeline Operator will consider the details provided by the Registered User under paragraph (c) above, and where it is satisfied that the Annual Quantity or such variable notified to the Registered User pursuant to Clause 6.15 fails to satisfy the requirement in Clause 6.8 and that the estimate of the Annual Quantity provided by the Registered User satisfies the requirement in Clause 6.8 then the Pipeline Operator shall substitute the Annual Quantity with that estimate of the Annual Quantity (subject to Clause 6.19) or (as the case may be) variable for the relevant Gas Year.
- 6.18 Where the Pipeline Operator agrees to revise the Annual Quantity or End User Category under Clause 6.17 (d) or Clause 6.21:
- (a) the Registered User may submit a Supply Point Reconfirmation (in accordance with Clause 9.5) in respect of the relevant Supply Point on the basis of the revised Annual Quantity or End User Category;
 - (b) with effect from the Supply Point Registration Date in respect of such Supply Point Reconfirmation, Transportation Charges (so far as determined by reference to directly or indirectly a function of the Annual Quantity or End User Category) shall be determined by reference to the revised Annual Quantity or End User Category;

- (c) no adjustment, revision or redetermination in respect of any Supply Point Transportation Charge in respect of or accruing in respect of any Day before the Supply Point Registration Date will be made, it being agreed that such charges will be determined and payable by reference to the Annual Quantity and End User Category notified by the Pipeline Operator pursuant to this Clause 6 and until any revision is made pursuant to paragraph (a).
 - 6.19 Where the Pipeline Operator notifies any Registered User of a Supply Meter Point in the relevant Gas Year that a material error has been made in the calculation of any such Annual Quantities or any variables, the Pipeline Operator and the Pipeline User concerned will discuss in good faith the manner in which and time at which such error may be corrected, having regard to the need to ensure that the Registered User continues to enjoy the benefit (in relation to the corrected Annual Quantity) of this Clause 6.
 - 6.20 A Pipeline User which is the Registered User of a Smaller Supply Meter Point in relation to which the Supply Point Premises are premises supplied under a multi site contract as referred to in Condition 22 of the Supplier's Licence may make an election for the purposes of this Clause 6.20 by submitting to the Pipeline Operator at any time a notice of such election.
 - 6.21 Where a Registered User makes an election pursuant to Clause 6.20, the Supply Meter Point shall be a Larger Supply Meter Point and the Pipeline Operator shall agree to revise the Annual Quantity pursuant to Clause 6.18.
 - 6.22 It is agreed that the AQ review process contained in this Clause 6 relies on information being provided to the Pipeline Operator by the Large Transporter within certain timescales., If the Large Transporter does not provide to the Pipeline Operator any of the information or by the timings envisaged in this Clause 6 and/or the AQ Procedures Document, the Pipeline Operator may amend the process and/or timetable contained in this Clause 6 to take account of this and the Pipeline Operator will notify any such amendments to Pipeline Users."
- 4.5 If the Authority determines not to direct the implementation of any of the proposals (as referenced below) to modify the Network Codes of the following iGT UNC Operators:
- (a) The Gas Transportation Company Limited, GTC Pipelines Limited and Utility Grid Installations Limited (modification number GTC340)
 - (b) energetics gas Limited (formerly Global Utility Connections Limited) (modification number GUC19)
 - (c) Independent Pipelines Limited and Quadrant Pipelines Limited (modification number IPL028, QPL028)

the following text shall be inserted as an additional Clause in Schedule 1 of the Individual Network Code(s) of the IGT UNC Operator(s) in respect of which such determination is made:

"Part F8.3 shall not apply."

Pending a determination of the Authority in respect of the above proposals to modify, Part F8.3 shall not apply in respect of the Individual Network Code(s) of those iGT UNC Operators referred to above in respect of which the Authority has not made a determination.

4.6 If the Authority determines to direct the implementation of any of the proposals (as referenced below) to modify the Network Codes of the following iGT UNC Operators:

- (a) The Gas Transportation Company Limited, GTC Pipelines Limited and Utility Grid Installations Limited (modification number GTC338)
- (b) energetics gas Limited (formerly Global Utility Connections Limited) (modification number GUC18)
- (c) Independent Pipelines Limited and Quadrant Pipelines Limited (modification number IPL027, QPL027)

the following text shall be inserted as an additional Clause in Schedule 1 of the Individual Network Code(s) of the IGT UNC Operator(s) in respect of which such determination is made:

"The following Clause shall apply in addition to those contained in Part K:

"If a Designated Registrar of Pipes is appointed, it is acknowledged that the Pipeline Operator would be required (subject to the relevant provisions taking effect) pursuant to Standard Condition 5A 2 of the Pipeline Operator's Licence to provide certain information to the Designated Registrar of Pipes. For the purposes of this Clause "Designated Registrar of Pipes" means a person or persons designated as such by the Authority pursuant to one or more Gas Transporter Licences." "

4.7 If the Authority determines to direct the implementation of any of the proposals (as referenced below) to modify the Network Codes of the following iGT UNC Operators:

- (a) energetics gas Limited (formerly Global Utility Connections Limited) (modification number GUC16)
- (b) Independent Pipelines Limited and Quadrant Pipelines Limited (modification number IPL024, QPL024)
- (c) SSE Pipelines Limited (modification number SSE23)

the following text shall be inserted as an additional Clause in Schedule 1 of the Individual Network Code(s) of the IGT UNC Operator(s) in respect of which such determination is made:

"The following Clause shall apply in addition to those contained in Part F and shall be deemed to be numbered as Clause 14:

14 Connected Systems

14.1 For the purposes of this Clause 14:

- (a) where reference is made to "Supply Meter Points" on or connected to a pipeline or pipeline system which is not the Pipeline, the terms shall be construed in relation to that pipeline or pipeline system;
- (b) "shrinkage" in respect of a pipeline or pipeline system, means gas which is lost from or unaccounted for as offtaken from that pipeline or pipeline system, including gas lost or unaccounted for by reason of leakage, theft, meter error and meter correction.

14.2 The Pipeline Operator shall in respect of the Supply Meter Points located on each Downstream System endeavour to provide to the Large Transporter, the same type of information and within similar timescales as the Pipeline Operator is required to provide to the Large Transporter in respect of its Supply Meter Points pursuant to the terms of the NEXA (which information shall be treated as having been provided pursuant to the NEXA) subject always to the Pipeline Operator receiving the same from the relevant Downstream Operators.

14.3 Where the Pipeline Operator connects a pipeline or pipeline system (the flow of gas into which is not metered) directly to an Upstream System which is operated by an Upstream System Operator which is not a Large Transporter, it will endeavour to comply with any request reasonably made by such Upstream System Operator to provide information and within similar timescales in respect of the Pipeline Operator's Supply Meter Points on such pipeline or pipeline system as the Pipeline Operator would have been required to provide if the NEXA had applied:

14.4 When making its assessment of the Pipeline Shrinkage Factor pursuant to Clause 13, the Pipeline Operator shall in making such assessment endeavour to take account of shrinkage in the Downstream Systems. "

4.8 If the Authority determines to direct the implementation of any of the proposals (as referenced below) to modify the Network Codes of the following iGT UNC Operators:

- (a) The Gas Transportation Company Limited, GTC Pipelines Limited and Utility Grid Installations Limited (modification number GTC339)
- (b) energetics gas Limited (formerly Global Utility Connections Limited) (modification number GUC20)
- (c) Independent Pipelines Limited and Quadrant Pipelines Limited (modification number IPL029, QPL029)

the following text shall be inserted as an additional Clause in Schedule 1 of the Individual Network Code(s) of the IGT UNC Operator(s) in respect of which such determination is made:

"The following Clause shall apply in addition to those contained in Part F8

"The Pipeline Operator shall, within 5 Business Days of the same being provided to the Large Transporter, provide to a Pipeline User in respect of that Pipeline User details of its Aggregate EUC CSAQs provided to the Large Transporter pursuant to Clause 8.1 set out in the format provided for in Annex F1. " "